2021 SASB index

Algonquin Power & Utilities Corp.





SASB index^{1,2}

Electric utilities and power generators

GHGs and en	ergy resource planning		2020	2019	2018	2017
EU-110a.1	Gross global scope 1 emissions (Mt CO2e) Percentage covered under emission-limiting regulations Percentage covered under emission-reporting regulations		1,989,091 99.7% 97.6%	2,658,162 99.7% 99.7%	2,749,473 98.9% 99.96%	3,090,976 99.0% 99.2%
EU-110a.2	Greenhouse gas (GHG) emissions associated with power deliveries	Owned Power Purchased power	1,859,642 353,434			
EU-110a.3	Discussion of long-term and short-term strategy or plan to manage scope I emission emissions reduction targets, and an analysis of performance against those targets	S,	 S 5 Letter from Arun Banskota, President and Chief Executive Officer S 8 The pathway to net-zero by 2050 S 36 Net-zero by 2050: Transitioning to a low-carbon economy and managing our emissions 			icer
EU-110a.4	Number of customers served in markets subject to renewable portfolio standards (RPS Percentage of fulfillment of RPS target	5)	95.3% 100%	93.5% 100%	92.9% 100%	92.4% 100%
Air quality ³			2020	2019	2018	2017
EU-120a.1	NO _x (Mt) SO _x (Mt) PMI0 (Mt) Lead (Mt)		493 10 100 0.00007	1,162 734 139 0.00007	1,274 753 167 0	1,360 918 171 0
	Mercury (Mt)		0.00003	0.0008	0	0

Scope of disclosure: Unless explicitly noted, annual data herein is presented for the fiscal year beginning on January 1 and end on December 31 of the specified year, and data reflecting a specific point in time is given as of December 31 of the specified year. Unless explicitly noted, data does not include 2020 acquisitions; ESSAL (Chile) closed October 2020, and Ascendant (Bermuda) closed November 2020. Data that includes acquisitions only includes months in which subsidiaries were under Algonquin's operational control.

2 Disclosure interpretation: "0" is used when value of data is equal to zero. "-" is used when data is unavailable. Data is left blank when historical data is not applicable.

3 Gross global scope 1 emissions, EU-110a.2, EU-110a.3, EU-140a.1, EU-000.A, EU-000.B, EU-000.D, EU-000.E include 2020 acquisitions.

4 100% of NO_x , SO_x , PM_{10} , lead, and mercury emissions are near population centers.

Water man	agement		2020	2019	20 1	18	2017
EU-140a.1	Total water withdrawn (ML) Percentage of water withdrawn in regions with high or extremely high baseline water stress			8,273			
EU-140a.2	Number of incidents of non-compliance associated with water quantity and/or quality permits, standards, and regulations		7				
FU-140a 3	Description of water management risks and discussion of strategies	S 16 S 51	Sustainabil Water mar	ity approach nagement			

EU-140a.3 and practices to mitigate those risks

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Coal ash me	anagement		2020	2019	2018	2017
EU-150a.1	Amount of coal combustion residuals (CCR) generated (Mt CO ₂ e) Percentage of CCR recycled		0 0.0%	30,375 45.6%	31,189 45.8%	36,215 42.6%
		High hazard potential	0	0		
		Significant hazard potential	0	1		
	Total CCR impoundments by hazard	Low hazard potential	1	2		
FU 150- 0		Less than low hazard potential	0	0		
		Incised	0	0		
E0-150a.2		Satisfactory	1	3		
EU-150a.2 -		Fair	0	0		
	Total CCR impoundments by structural integrity assessment	Poor	0	0		
		Unsatisfactory	0	0		
		Not applicable	0	0		
Energy affor	rdability		2019	2019	2018	2017
FU-240a 1	Average retail electric rate by customer type (\$/kWb)	Residential	0.14	0.14	0.14	0.14

EU-240a.1	Average retail electric rate by customer type (\$/kWh)	Commercial and industrial	0.12	0.12	0.10	0.10
EU-240a.3	Number of residential customer electric disconnections for non-pay Percentage reconnected within 30 days	ment	2,412 58%	6,366 57%	-	-

EU-240a.4 Discussion of the impact of external factors on customer affordability of electricity, including the economic conditions of the service territory

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Workforce h	nealth and safety	2020	2019	2018	2017
	Total recordable incident rate (TRIR)	0.90	1.27	1.76	2.78
EU-320a.1	Total recordable fatality rate	0	0	0	0
	Total recordable near-miss frequency rate (NMFR)	36.97	27.67	23.85	30.43

End-use eff	iciency and demand		2020	2019	2018	2017
EU-420a.1	Percentage of electric utility revenues from rate structures	Decoupled Lost revenue adjustment mechanism (LRAM)	42.0% 0%	24.0% 0%	10.2%	10.3%
EU-420a.2	Percentage of electric load served by smart grid technology (%/MWh)		63%	-	-	-
EU-420a.3	Customer electricity savings from efficiency me	asures by market (MWh)	19,042	20,338	8,146	6,710

Grid resilier	ncy	2020	2019	2018	2017
EU-550a.1	Number of incidents of non-compliance with physical and/or cybersecurity standards or regulations	1	2	3	2
EU-550a.2	System Average Interruption Duration Index (SAIDI) System Average Interruption Frequency Index (SAIFI) Customer Average Interruption Duration Index (CAIDI)	115.9 1.0 114.8	219.0 1.4 161.2	139.2 1.3 109.6	147.7 1.4 108.6

Activity me	trics		2020 2019 2018		2017	
EU-000.A	Average active customer connections	Residential Commercial and industrial	262,100 42,200	227,200 38,100	225,200 37,800	223,200 39,200
EU-000.B	Total electricity delivered (MWh)	Residential Commercial and industrial	2,485,900 3,406,000	2,488,100 3,944,500	2,535,100 3,988,900	2,320,100 3,523,100
EU-000.C	Length of transmission lines (km) Length of distribution lines (km)		2,279 13,616	2,287 13,383	2,128 11,932	2,028 11,696

Activity me	t rics (continued)		2020	2019	2018	2017
	Total electricity generated (MWh)		9,499,073	9,477,090	9,754,000	9,380,000
		Coal	0.0%	8.7%	8.6%	10.5%
EU-000.D		Natural gas	48.8%	43.1%	44.9%	41.6%
		Diesel	0.9%	0.0%	0.0%	0.0%
		Hydropower	5.7%	6.0%	6.0%	6.7%
		Solar	4.2%	3.7%	3.3%	2.2%
		Wind	40.3%	38.5%	37.1%	39.0%
		Percentage in regulated markets	49.7%	51.9%	-	-
EU-000.E	Total wholesale electricity purchased (MWh)		2,194,326	1,910,416	2,057,114	1,956,293

Gas utilities and distributors

Energy affo	rdability		2020	2019	2018	2017
GU-240a.1	Average retail gas rate by customer type (\$/MMBtu)	Residential Commercial and industrial Transportation	11.18 6.41 1.01	12.35 6.48 0.85	12.11 9.73 1.52	12.62 8.92 1.50
GU-240a.3	Number of residential disconnections (non-payment) Percentage reconnected within 30 days		6,228 55%	17,333 53%	-	-

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GU-240a.4		S 58	Customer experience and affordability
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	including the economic conditions of the service territory	S 69	Community support and economic development
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End-use eff	ficiency		2020	2019	2018	2017
GU-420a.1	Percentage of gas utility revenues from rate structures	Decoupled Lost revenue adjustment mechanism (LRAM)	86% 0%	86% 0%	-	-
GU-420a.2	Customer gas savings – efficiency measures (MMBtu)		195,890	198,690	179,235	141,716



Integrity of	gas delivery infrastructure	2020	2019	2018	2017
GU-540a.1	Number of reportable pipeline incidents	12	7	2	5
	Number of corrective action orders (CAO)	1	0	0	0
	Number of notices of probable violation (NOPV)	13	15	5	18
GU-540a.2	Distribution pipeline that is cast/wrought iron (%)	1.60%	2.05%	2.41%	2.58%
	Distribution pipeline that is unprotected steel (%)	0.94%	1.41%	1.63%	1.98%
GU-540a.3	Gas transmission pipelines inspected (%)	48.7%	23.3%	0.9%	23.2%

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GU-540a.4 Description of efforts to manage the integrity of gas delivery infrastructure, including risks related to safety and emissions

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Activity me	Activity metrics		2020	2019	2018	2017
GU-000.A	Average active customer connections	Residential Commercial and industrial	317,100 37,700	303,100 35,600	288,700 31,700	287,100 31,700
GU-000.B	Gas delivered (MMBtu)	Residential Commercial and industrial	21,214,000 22,032,000	20,213,000 15,676,000	20,065,000 14,529,000	17,621,000 12,672,000
GU-000.C	Length of transmission pipelines (km) Length of distribution pipelines (km)		19.8 13,485.7	20.9 12,276.4	18.2 11,640.7	18.3 11,689.6

Water utilities and services

Energy mar	Energy management			2019	2018	2017
WU-130a.1	Energy consumption	Total energy consumed (GJ) Percentage grid electricity	292,726 93.0%	225,430 91.0%	-	-
Distribution network efficiency			2020	2019	2018	2017
WU-140a.1	Water main replacement rate		0.050	0.011	0.015	0.016
WU-140a.2	Volume of non-revenue real water losses (ML)		7,600	7,420	6,258	6,496
Effluent quo	Effluent quality management		2020	2019	2018	2017
WU-140b.1	Number of incidents of non-compliance associated with water standards, and regulations	r effluent quality permits,	7	-	-	-

WU-140b.2 Discussion of strategies to manage effluents of emerging concern

While contaminants of emerging concern (CECs) are currently not regulated, Algonquin may address these concerns in its wastewater effluents on a case-by-case basis through education, recycling, new technologies, and limiting the source of the constituent.

Water affordability and access		2020	2019	2018	2017	
WU-240a.1	Average retail water rate (\$/100 CCF)	Residential Commercial and Industrial	0.5 0.3	0.06 0.04	0.03 0.04	0.04 0.03
WU-240a.3	Number of residential disconnections (non-payment) Percentage reconnected within 30 days		1,973 80%	8,280 90%	-	-

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WU-240a.4	Discussion of impact of external factors on customer affordability	S 51	Water management
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	of water, including economic conditions of the service territory	S 69	Community support and economic development
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Drinking wo	iter quality		2020	2019	2018	2017
		Acute health-based	0	-	-	-
WU-250a.1	Number of drinking water violations	Non-acute health-based	0	-	-	-
		Non-health-based	1	-	-	-

WU-250a.2 Discussion of strategies to manage drinking water contaminants of emerging concern

Algonquin's regulated subsidiary, Liberty Utilities, is committed to protecting public health and meets or surpasses all state and federal health standards for tap water in the communities where it does business. To help advance the science of drinking water, we have been collecting data for the EPA since the Unregulated Contaminant Monitoring Rule was enacted. Collecting information about the occurrence of unregulated compounds is the first step in the EPA's efforts to determine whether they should be regulated. Water quality is at the foundation of our regulated water utility business and we act proactively, in advance of proposed regulations, to ensure the health and safety of our customers.

End-use efficiency		2020	2019	2018	2017
WU-420a.2	Customer water savings from efficiency measures, by market (m³)	75,213	89,732	-	-

Water supp	bly resiliency	2020	2019	2018	2017
WU-440a.1	Total water sourced from regions with high or extremely high baseline water stress (ML) Percentage purchased from third-party	69,033 39%	54,046 55%	68,581 55%	64,586 67%
WU-440a.2	Volume of recycled water delivered to customers (ML)	2,191	1,571	1,823	1,397
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WU-440a.3Discussion of strategies to manage risks associated with the quality and availability of water resourcesS 67	Infrastructure investment and resiliency Risk management Denterprise Risk Management
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Network resiliency and impacts of climate change		2020	2019	2018	2017
WU-450a.1	Wastewater treatment capacity located in 100-year flood zones (m³/day)	1,341	829	-	-
	Number of sanitary sewer overflows (SSO)	21	32	16	13
WU-450a.2	Volume of sanitary sewer overflows (SSO) – (m³)	304	505	490	605
	Percentage of volume recovered	37.4%	-	-	-

Network res	Network resiliency and impacts of climate change (continued)		2020	2019	2018	2017	
WU-450a.3	Unplanned service disruptions (number of occurrences and number of customer connections affected)	< 4 Hours	Occurrences Connections	230 3,711	220 949	62 1,157	91 2,783
		4 – 12 Hours	Occurrences Connections	13 129	33 197	10 205	14 468
		> 12 Hours	Occurrences Connections	0 0	1 12	0 0	1 50

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Activity metrics		2020	2019	2018	2017	
WU-000.A	Average active wastewater connections Average active water distribution connections		45,300 355,500	43,900 115,500	42,200 112,800	41,000 121,400
		Total water sourced (ML)	69,033	-	-	-
1111 000 D		Surface water	7.5%	-	-	-
WU-000.B	Percentage of water sourced by source type	Groundwater	78.6%	-	-	-
		Third-party water	13.6%	-	-	-
		Other	0.2%	-	-	-
WU-000.C	Wastewater treated (ML)		9,596	8,850	8,638	8,426
WU-UUU.C	Water provided (ML)		73,130	57,553	59,897	63,992
		Sanitary sewer	46,465	-	-	-
WU-000.D	Average volume of wastewater treated per day (m³/day)	Storm water sewer	-	-	-	-
		Combined sewer	183,540	-	-	-
WIL 000 E	Length of water mains (km)		3,208	3,976	3,594	3,522
WU-000.E	Length of sewer pipes (km)		980	1,037	1,034	953

5 WU-130a.1, WU-140b.1, WU-250a.1, WU-440a.1, WU-000.A, WU-000.B, WU-000.C, WU-000.D include 2020 acquisitions.

Description of efforts to identify and manage risks and opportunities related to

the impact of climate change on distribution and wastewater infrastructure



WU-450a.4

Stay connected!



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